

Third Revised Sheet No. 15
 Cancels Second Revised Sheet No. 15

COMMERCIAL AND INDUSTRIAL
 INDUSTRIAL – 1 MW AND GREATER

Application.

Available to commercial and industrial consumers with load requirements of 1 MW and greater, subject to the Rules and Regulations of the Association.

Company
 Rate Code

Type of Service.

81,82,83,84

At voltages acceptable to the Association. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Association's line extension policy and contract arrangements may be required prior to service being furnished.

Monthly Rate.

Each billing period the Consumer shall be obligated to pay the following charges:

(1) Base Charges, per meter

Facilities Charge *	\$170.00
Regulatory Compliance	\$120.00
Energy Efficiency	\$5.00

This is an availability charge for providing electric distribution service. The Base Charges do not include any energy; and

(2) NCP Demand Charge: per Billing NCP kW

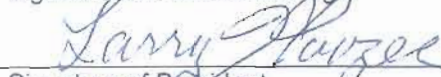
MCREA Demand Charges per kW (one of the following)

Wholesale Delivery Point Level (Rate 81)	\$2.20
Trans./Distrib. Substation Level (Rate 82)	\$2.95
Dist. Primary Level (Rate 83)	\$9.15
Distribution Sec. Level (Rate 84)	\$10.10

The Non-coincident peak (NCP) billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand established by the Consumer for any consecutive thirty (30) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provide herein; or


 Signature of General Manager


 Signature of President

December 1, 2010
 Issue Date

January 1, 2011
 Effective Date

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 STATE OF MISSISSIPPI

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- (b) Not less than one-hundred percent (100%) of the maximum NCP demand established in the twelve month period ending with the current month; or
 (c) The minimum billing demand stated in the Agreement for Service with the Consumer; and

(3) Facilities Charge:

The Association may specify a Facilities Charge in the Agreement for Service with the Consumer when the Consumer's usage or load characteristics require additional facilities. The Facilities Charge does not include any energy; and

(4) Power Cost

The cost of power to serve the Consumer including but not limited to capacity, delivery, ancillary, energy, fuel, facilities, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous months.

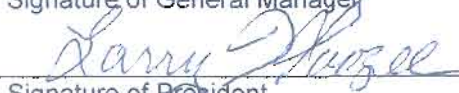
The power cost will be calculated using billing units defined in the same manner as defined in the applicable Wholesale rate and other charges to the Association including any ratchet provisions. If the Consumer's usage is not metered in the same manner as the power cost, the billing demand for power cost shall be calculated by applying the Wholesale supplier's definition(s) of billing units to the Consumer's non-coincident peak (NCP) demand for the applicable billing period. The Consumer's billing units for power cost may adjusted for line losses, as determined by the Association, to calculate the Consumer's power cost at the wholesale supplier's metering point to the Association.

Minimum Charge.

Each billing period the Consumer shall be obligated to pay the highest of the following charges as a minimum, whether or not any energy is actually used:

- (1) \$2,500; or


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(2) The amount stated in any agreement with the Consumer, whichever is greater.

Facilities Charges and/or Power Cost Charges are not credited toward monthly minimum charge requirements.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. The kW demand may be adjusted to correct for average power factors lower than ninety-five percent (95%), if and when the Association deems it necessary. Such adjustment will be computed by multiplying the actual demand of the current month by the product of 95% power factor divided by the actual power factor.

Metering.

The Association shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

Characteristics of Electric Energy.

(1) Voltage.

The Association adopts the following standard voltages for distribution:

- Three-Phase
- 7200/12470
- 277/480
- 120/240
- 120/208

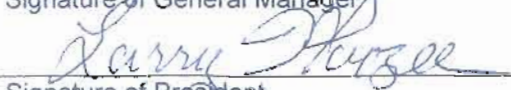
Insofar as practicable the Association maintains its standard voltages within the variations permitted by the Rural Utilities Service (RUS).

(2) Frequency.

The Association's wholesale power supplier controls the frequency of current provided by the Association. Generally, the Association provides alternating current at a standard frequency of 60 cycles per second. Except for infrequent and unavoidable fluctuations, this standard is usually maintained within one-tenth (1/10) of a cycle per second.



Signature of General Manager



Signature of President

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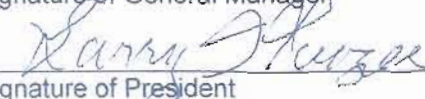
Agreement.

An agreement for electric service with a fixed term may be required by the Association for Consumers who require a line extension to establish electric service. This rate schedule may be changed by the Association's Board of Directors and service hereunder is subject to the Association's tariff for electric service.

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STATE OF COLORADO
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Signature of General Manager



Signature of President

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