

MORGAN COUNTY RURAL ELECTRIC ASSOCIATION

First Revised

Sheet No. 12

Cancels

Original

Sheet No. 12

COMMERCIAL AND INDUSTRIAL		Company Rate Code
LARGE POWER TIME-OF-USE RATE		
<p><u>APPLICABILITY:</u> Applicable to all commercial and industrial consumers and all primary metered services as an alternative to the Large Power Rate for consumers who are able to control their loads subject to the established rules of the Association.</p> <p><u>AVAILABILITY:</u> Available throughout the service area of the Association, subject to the line extension policy.</p> <p><u>TYPE OF SERVICE:</u> Single or three-phase, 60 Hertz, at voltages acceptable to the Association. Service under this schedule is limited to consumers who are primary metered or whose load requirements exceed fifty (50) kVa of transformer capacity.</p> <p><u>BASE CHARGES, per month</u></p> <p style="padding-left: 40px;"><u>Facilities Charge</u> \$70.00</p> <p style="padding-left: 40px;"><u>Regulatory Compliance</u> \$14.75</p> <p style="padding-left: 40px;"><u>Energy Efficiency</u> \$1.50</p> <p><u>ENERGY CHARGES</u></p> <p style="padding-left: 40px;">MCREA Usage Demand per kW \$7.00</p> <p style="padding-left: 40px;">Power Supply On-Peak Demand per kW \$23.04</p> <p style="padding-left: 40px;">MCREA kWh Rate per kWh \$0.001983</p> <p style="padding-left: 40px;">Purchased Power kWh Rate per kWh \$0.029308</p> <p><u>MINIMUM CHARGE:</u> The minimum per meter per month shall be the base charges of \$86.25</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The member usage demand shall be the maximum kW demand established by the consumer during the month as measured by a suitable demand meter. The power supply on-peak demand shall be the maximum kW demand established by the consumer during the on-peak period during the month as measured by a suitable demand meter. Demands will be adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when the Association deems necessary, by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, due and payable within fifteen (15) days from the date of the bill. If any monthly bill is not paid in the month due, interest at the rate of one and one-half percent (1.5%) per month, or fraction of month, shall be assessed and the service will be discontinued after due notice.</p>		<p>57</p> <p>RATE</p> <p>D</p> <p>I & D</p> <p>I & D</p> <p>D</p>

PUBLIC UTILITIES COMMISSION
STATE OF MISSISSIPPI

DEC 2 2010

RECEIVED


SIGNATURE OF GENERAL MANAGER


SIGNATURE OF PRESIDENT

12/01/10
ISSUE DATE

01/01/11
EFFECTIVE DATE